

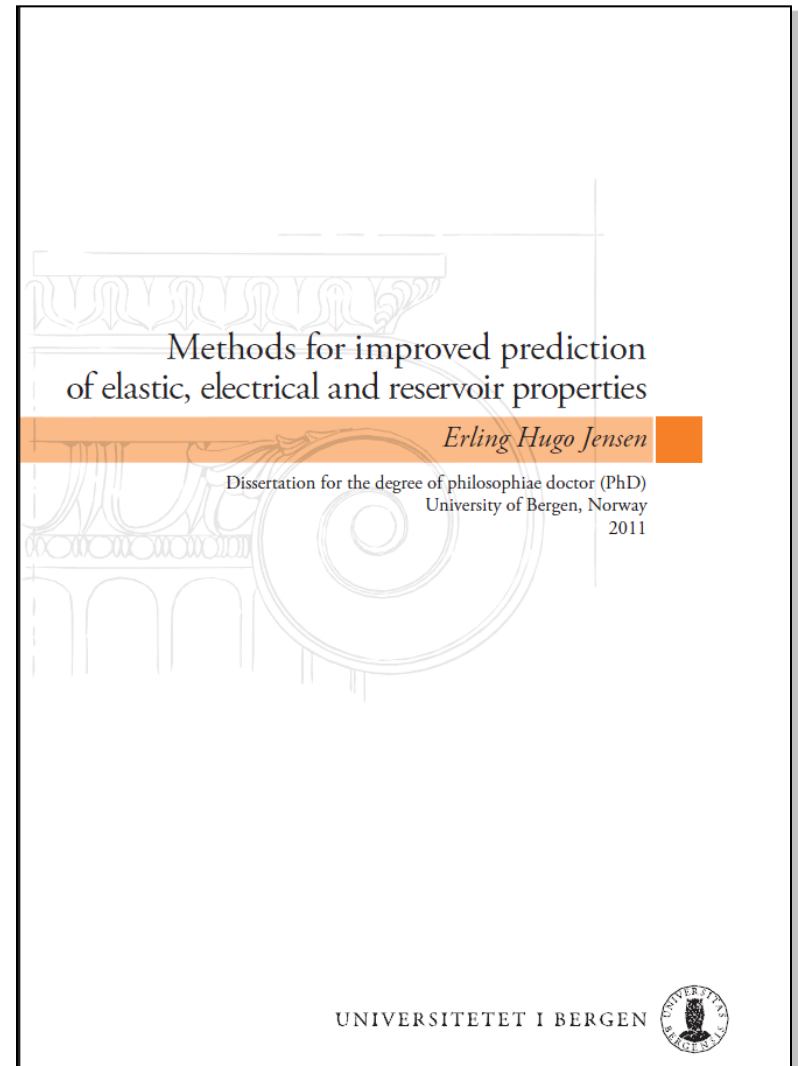
My PhD Memoirs

PhD “kick off” seminar at UiB,
December 6, 2011
by Erling Hugo Jensen



UNIVERSITY OF BERGEN

- Dr. Erling Hugo Jensen
- Doctor in petroleum geophysics at Department of Earth Science
- Successful defence October 24, 2011.
- Receive official diploma January 27, 2012.



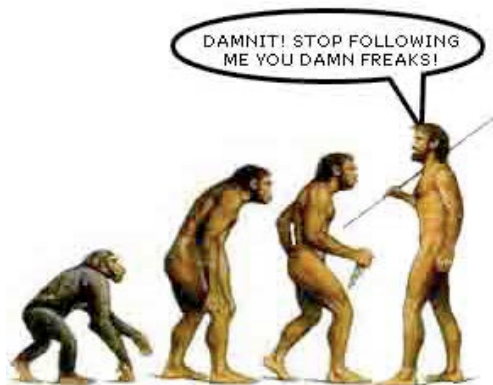
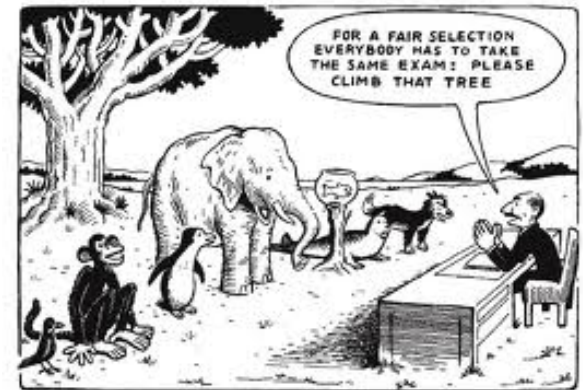
Outline

Warm up



Milestones

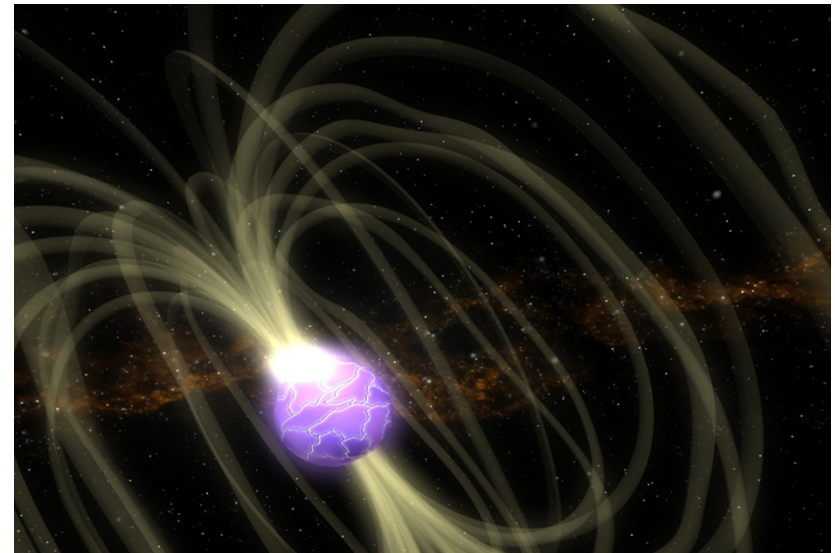
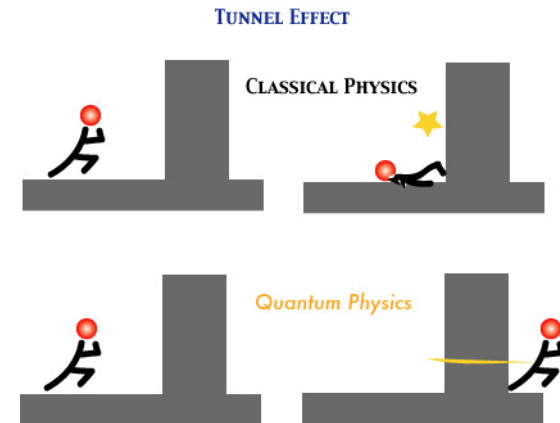
Challenges



What comes next?

Background

- Theoretical physics (particle physics and quantum mechanics)
- Master in astrophysics at NTNU in 2000.
- One year workload in both mathematics and computer science

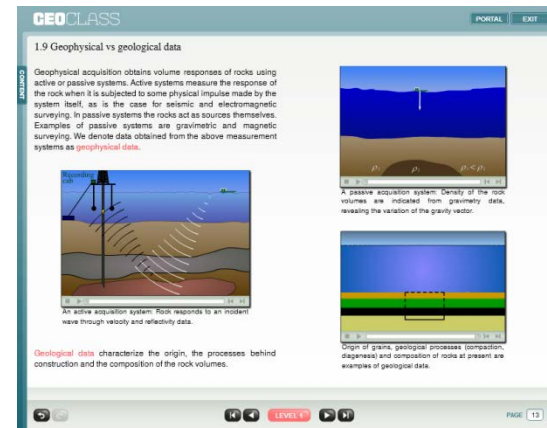
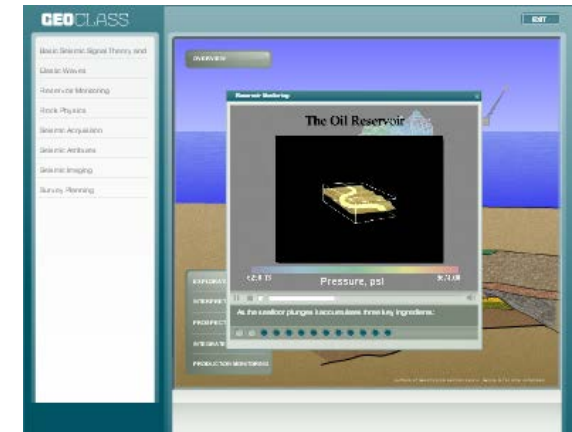
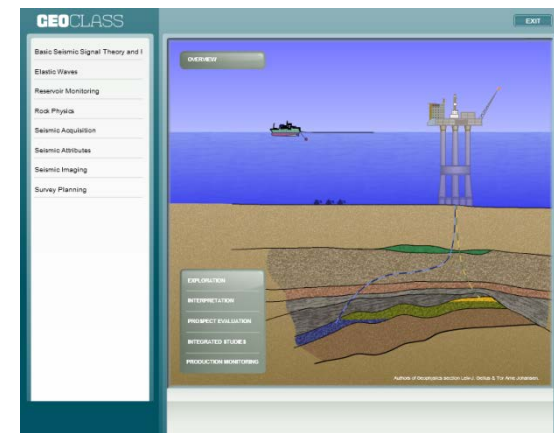


Artistic illustration of the magnetar SGR 0501 +4516 (Reddy 2009).



My metamorphosis

- The aftermath of my master
 - no more exams
 - a PhD is not for me
- Development of GeoCLASS; e-learning system with content from petroleum geophysics (2001)
- Introduced to the field, and the “idea” of a PhD was born

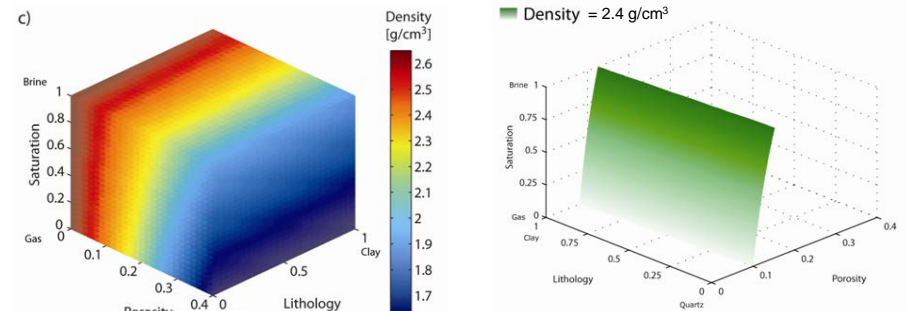


My PhD “contract”

- 4 year PhD, starting summer 2007

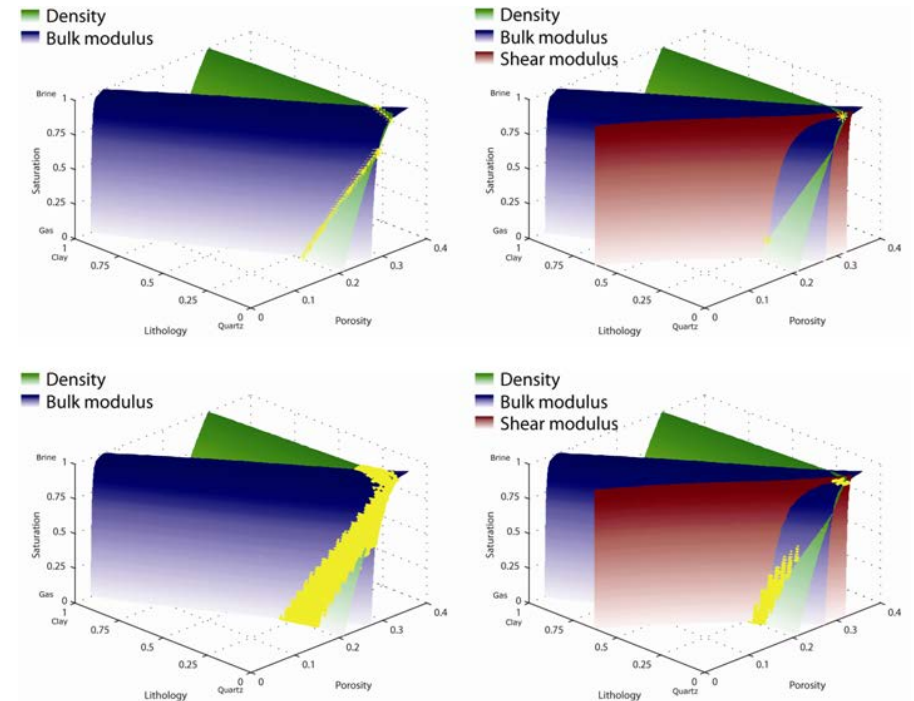
- Teaching obligations replaced with work on GeoCLASS

A geometric approach to inverse modelling



Paper 3, Figure 1

Thesis, Figure 3.3



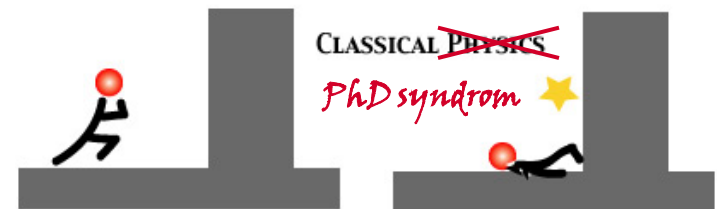
Thesis, Figure 3.7



A couple of empirical advices

- Attend PhD defences and trial lectures
- Have at least one paper published during your PhD
- Use the resources which are available to you
- Prepare yourself to hit the wall at least once during your PhD

The screenshot shows the digital library interface for the Society of Exploration Geophysicists (SEG). The article title is "Estimation of elastic moduli of mixed porous clay composites" from Geophysics 76, E9 (2011). The authors listed are Erling Hugo Jensen, Charlotte Faust Andersen, and Tor Arne Johansen. The abstract text describes a procedure for estimating the effective elastic properties of mixtures of smectite and kaolinite. The page also features a "Buy This PDF" section with various download and citation options, and a "KEYWORDS and PACS" section with the following keywords: clay, compaction, composite materials, elastic moduli, high-pressure effects, minerals, porosity, porous materials, rocks.



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- First conference
- Wedding
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UNIVERSITETET I BERGEN
Det matematisk-naturvitenskapelige fakultet

Erling Hugo Jensen
Krohnhaugen 4
5059 Bergen

Deres ref.

Vår ref.
07/6613/MN ELF

Dato
02.07.2007

STIPENDIAT I RESERVOARGEOFYSIKK- TILBUD OM MIDLERTIDIG TILSETTING

Universitetet i Bergen har gleden av å tilby deg stilling som stipendiat i reservoargeofysikk ved Institutt for geovitenskap i tilknytning til prosjektet "Quantifying the effects of sediment deposition, compaction and pore fluid on rock properties and seismic signatures" for 4-årsperioden 1. juli 2007-30. juni 2011.

Stillingen er innlemmet i Statens Pensjonskasse.

Vedr. søknad om opptak til PhD-studiet

Viser til søknad datert 26.02.08.

Forskerutdanningsutvalget behandlet søknaden din, og besluttet i møte 28.02.08 å ta deg opp til fakultetets forskerutdanningsprogram.

Foreløpig tittel: "Estimation of reservoir quality from geophysical parameters".

Veiledningskomité: prof. Tor Arne Johansen, GEO og prof. Leiv-J. Gelius, Geo, UiO (biveileder).

Planen for det individuelle studiet er godkjent og omfatter følgende:

Del 1:

MNF490	Vitenskapsteori og etikk	3/essay	07/vår
GEOF294	Reservoargeofysikk	10/muntlig	08/høst
GEOF395	Avansert anvendt seismisk analyse	10/muntlig	09/vår
Spesialpensum	Spesialpensum i elektromagnetisme (EM)	5/muntlig	08/vår

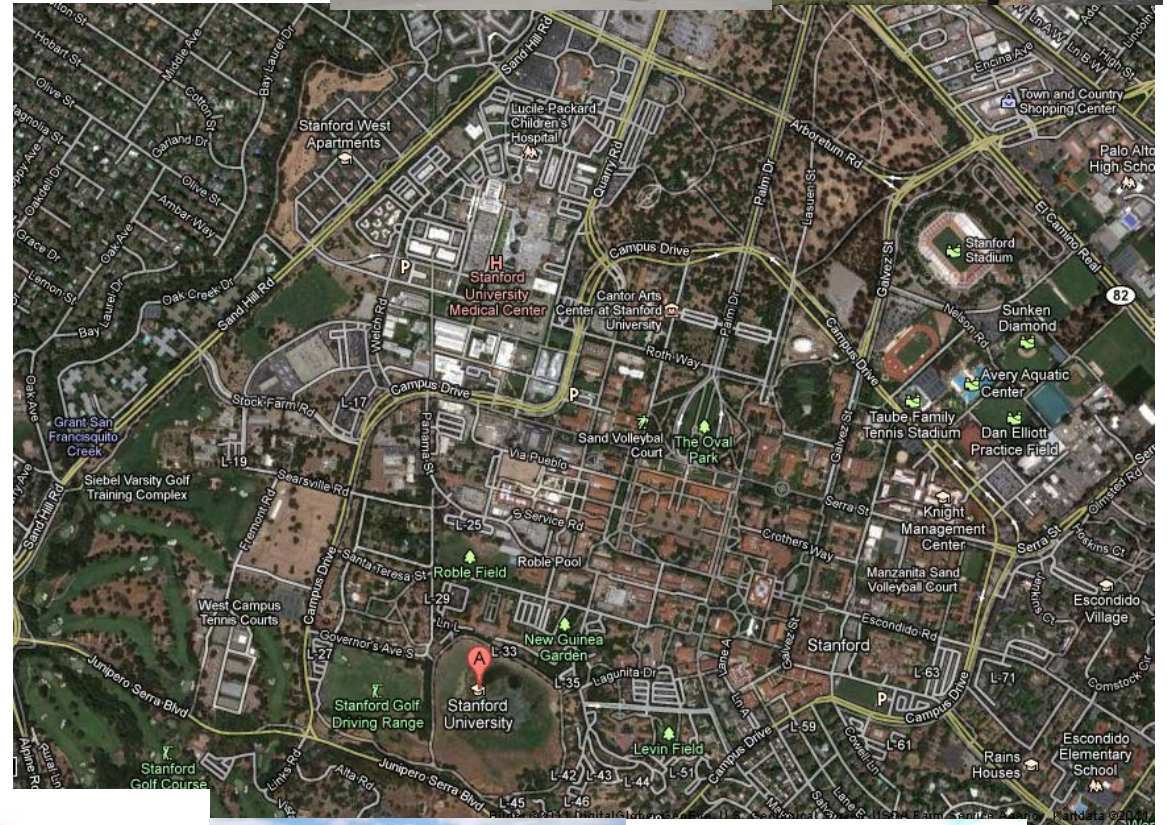
Del 2:

Int. konferanse		2	2008/2009
Seminar, selvvalgt emne		1	Vår 2011



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Submitted to Geophysics December 2009

Received moderate review Jan 30, 2010

Revised manuscript submitted March 25, 2010

Received minor revision June 22, 2010

Revised manuscript submitted July 23, 2010

Accepted for publication after (another) minor revision Aug 10, 2010

Accepted for publication (for real) Sept 14, 2010


Proof reading

Online and in print Jan 2011



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Amsterdam '09

On Choice of Seismic Parameters to Use in Estimation of Porosity, Lithology and Pore Fluid

Poster P284



Amsterdam '09

On Choice of Seismic Parameters to Use in Estimation of Porosity, Lithology and Pore Fluid

Poster P284

Erling Hugo Jensen and Tor Arne Johansen,
Dept. of Earth Science, University of Bergen, Norway

Summary

We present a method for evaluating the combination of seismic properties used to estimate the porosity, lithology and fluid saturation. The results can be used to make an informed decision on getting the narrowest solution ranges and most stable solutions.

Introduction

Porosity, lithology and fluid saturation (PLF) can be estimated from seismic properties using inversion. A popular method to use is rock physics templates (Odegaard and Avseth 2004), where one creates a cross-plot of observed data on top of trends calculated using some rock physics models. The relative shape, position and orientation of these trends depend on the applied models. For the cross-plotting, the P- and S-wave velocity ratio (V_p/V_s) versus the P-wave acoustic impedance (PAI) is often used, but any combination of seismic properties can be used. A drawback with this approach is that details about the non-uniqueness in the solutions can be lost. Dregge (2009) proposed multivariate nonlinear regression as a way to find the best fit parameters to match the data for a given rock physics model. This and the approach of Johansen et al. (2004) allow a more systematic test of various models. We here use the latter technique since it is better suited for a quantitative evaluation of both seismic properties and which combination of seismic properties to use in estimating the PLF parameters.

Inverting to PLF parameters from seismic properties

The PLF parameters need to be quantified to be able to invert for them from seismic properties. Porosity is given as the volume fraction of the solid part to the total volume of the rock. If we assume the solid is a mix of quartz and clay, the volume fraction of clay to quartz denotes the lithology. The fluid saturation is the volume fractions of e.g. gas to brine.

The procedure is first to create a library of constraint cubes by forward modelling, relating PLF parameters to seismic properties for various rock physics models. The library is reused in subsequent inversion processes. An example of a constraint cube for V_p/V_s considering one rock physics model is shown in figure 1.

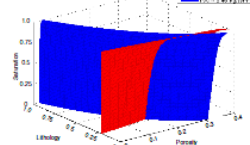


Figure 2: Isosurface constraints for corresponding V_p/V_s and PAI property values in PLF domain.

In the following we try to evaluate which seismic properties to combine when estimating the various PLF parameters, with focus on solution ranges, non-uniqueness and stability of solutions.

Choosing seismic parameters to use in PLF estimation

Isosurfaces are processed for a set of values between the minimum and maximum of the property in the constraint cube for each of the ten studied seismic properties. We calculate the normalized mean standard deviation of the isosurfaces for the PLF parameters, and create three sorted lists of the ten seismic properties in ascending order for these values. We define a vector to contain an evaluation score to each property based on their position in the list. We have chosen to use the vector

$$E = [4, 2, 1, 0, 0, -1, -2, -3, -4, -5]. \quad (1)$$

This rewards properties with a low dispersion and penalises properties with a high dispersion. The process above is repeated for all the rock physics models to include in the inversion, and we calculate the average of the normalized mean standard deviations (mstd) and sum the evaluation scores. The result of this is shown in table 1 for the porosity and the lithology. The evaluation scores in the table are normalized where 1 is the highest score, which is only possible if a property has the lowest dispersion in all the tested models. We have also included how many times a property has the lowest, 2nd lowest and 3rd lowest dispersion, and the average of one minus the normalized mean standard deviation.

We can only focus on as many PLF parameters as number of seismic properties which we use in the inversion, and in the following we will use just two seismic properties. Since the properties we have are not very sensitive to the fluid saturation, we have decided to focus on the estimation of porosity and lithology. The best combination of seismic properties to use is the property with as high evaluation score as possible for porosity and simultaneously as low as possible for lithology, combined with the property with as high evaluation score as possible for lithology and as low as possible for the porosity. This will in addition to reducing the solution ranges, give us the most stable solution because the isosurfaces will intersect at an angle closer to 90°.

Figure 4: PLF solutions for the correct model using combination A (top), B (middle) and C (bottom). Red open circles show the synthetic data confirms our expectation of B giving the narrowest solution ranges.

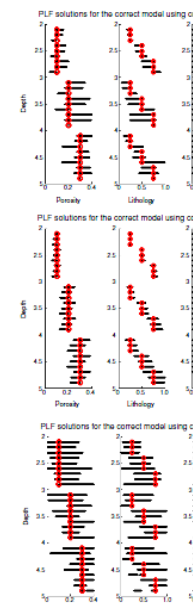


Figure 5: PLF solutions for the correct model using combination A and taking uncertainty into consideration.

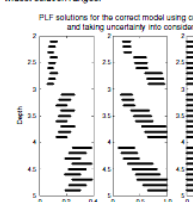
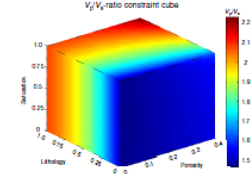


Figure 1: Property constraint cube for V_p/V_s in PLF domain.



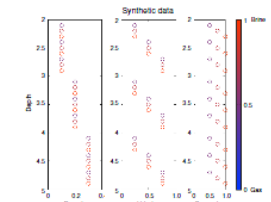
For a given value of V_p/V_s , there exist numerous solutions which correlate the PLF parameters. When the seismic properties are monotonic functions of the PLF parameters, the combinations of parameters corresponding to a fixed V_p/V_s value can be parameterized by a surface within the V_p/V_s cube. We denote this as a PLF isosurface for this V_p/V_s value. For a given combination of two seismic observables, say V_p/V_s and PAI, the PLF parameters corresponding to this specific set is defined by the intersection of the

Table 1: Property evaluation based on dispersion for porosity (Por) and lithology (Litho) for bulk modulus (Bulk), density (Dens), P-wave acoustic impedance (PAI), P-wave modulus (PMod), Poisson's ratio (Pois), S-wave acoustic impedance (SAI), shear modulus (Shear), P-wave velocity (V_p), S-wave velocity (V_s) and the V_p/V_s ratio.

Evaluation Score	Porosity dispersion									
	Por	Dens	Bulk	PAI	PMod	Pois	SAI	Shear	V_p	V_s
1	0.75	0.62	0.58	0.55	0.50	0.53	0.53	0.57	0.07	0.05
2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Average of 10 models	0.77	0.55	0.47	0.45	0.44	0.40	0.35	0.33	0.15	0.11

Evaluation Score	Lithology dispersion									
	Por	Dens	Bulk	PAI	PMod	Pois	SAI	Shear	V_p	V_s
1	0.8	0.75	0.58	0.55	0.50	0.53	0.53	0.57	0.07	0.05
2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Average of 10 models	0.70	0.58	0.53	0.52	0.54	0.51	0.43	0.44	0.26	0.11

Figure 3: Synthetic data consisting of 27 data points with all possible combinations of porosity = [0.1, 0.2, 0.3], lithology = [0.25, 0.5, 0.75] and saturation = [0.5, 0.75, 1.0]. Depth is only used as a data identifier and has no physical meaning.





Milestones

- Getting the position as PhD
- Stanford University
- First paper
- First conference
- **Wedding**
- 6 months report
- Submitting my thesis
- Trial lecture
- Defence
- Celebrate



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Erling H Jensen
Institutt for Geovitenskap
Universitetet i Bergen

Bergen, 6. mai 2011

Forskerutdanningsutvalget
Institutt for Geovitenskap

SØKNAD OM GODKJENNING AV STUDIEPLAN (6 MND. RAPPORT)

Jeg søker herved om godkjenning av min studieplan for mitt Ph.D. studium med tanke på innlevering av oppgaven min innen arbeidskontrakten min går ut, den 30. juni 2011

Foreløpig tittel:

**Strategies for predicting reservoir parameters and effective rock properties –
Inverse Rock Physics Modelling**

Veiledningskomité: Tor Arne Johansen (hovedveileder - UiB) og Leiv-J. Gelius (biveileder - UiO).

Studieplanen min er i samsvar med sist endret studieplan (innsendt søknad 19/10/10 og mottatt beskjed om godkjenning 15/02/11)

Aktivitet	Studiepoeng	Karakter	Semester – år
Formell del			
Kurs: MNF490 – Theory of science and ethics	3	Bestått	Vår – 2007
Kurs: GEOF294 - <u>Reservoirgeophysics</u>	10	B	Vår - 2009
Kurs: GEOF395 – Advanced Applied Seismic Analysis	10	Bestått	Vår - 2009
Spesialpensum i controlled source electromagnetic (<u>CSEM</u>) methods	3	B	Vår – 2011
Formidling			
Presentasjon av forskning på internasjonal konferanse: Poster på <u>EAGE Amsterdam 2009</u> .	2	Bestått	Sommer - 2009
Introduksjonskurs i diverse geofysiske begreper: Avholdt i Sudan sommeren 2010.	2	Bestått	Sommer– 2010
Totalt antall studiepoeng:	30		

Dokumentasjon for gjennomførte aktiviteter er tidligere innlevert foruten dokumentasjon på spesialpensum. Den ble levert inn 5. mai 2011 etter at eksamen ble avholdt. I tillegg vil jeg avholde prøveforelesning i oppgitt emne etter innlevering av avhandlingen.

Mvh


Erling H Jensen

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Tomography:
Yesterday, Today, Tomorrow

Trial lecture at UIB,
September 26, 2011
by Erling Hugo Jensen



UNIVERSITY OF BERGEN


Outline



- Tomography within Medicine
- Tomography within other fields
- Tomography in Earth Science

www.uib.no


Focus and Blur...



Having professional equipment is not equivalent to being a professional photographer...

www.uib.no

Focus and Blur...

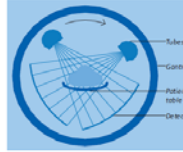


The transparent drummer...

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Computed Tomography (CT) – 1970s

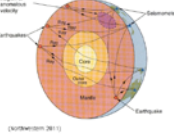
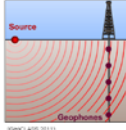
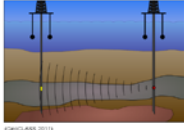
- Godfrey N Hounsfield and Allan McLeod Cormack
- Photographic plates replaced by sensors
- Source, detector and target section in same plane
- Source and detector rotates – target is fixed
- Nobel Prize in Medicine in 1979



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Seismic Tomography

- Mapping the interior of the Earth using earthquakes as a source
- Velocity profiles – HC exploration/production
 - VSP, RVSP and crosswell seismic

www.uib.no

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Outline

- Objective
- Introduction
 - Some background information
- Scientific contribution
 - A review of the 5 scientific papers
- General Conclusions

Reservoir properties

In this study, the focus is on...

- Porosity, ϕ

$$\phi = \frac{V_{\text{pore}}}{V_{\text{solid}} + V_{\text{pore}}}$$
- Lithology, C

$$\sum_{n=1}^N C_n = 1$$
- Saturation, S

$$\sum_{n=1}^N S_n = 1$$

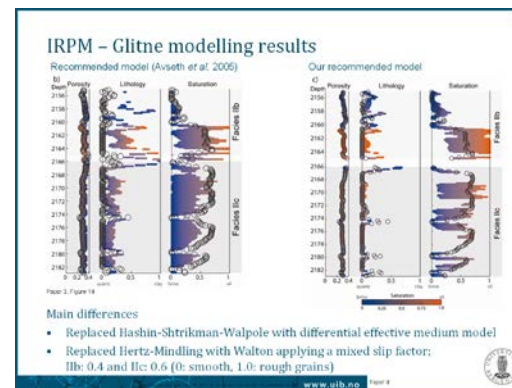
Rock physics models – effective rock properties

Effective rock properties calculated based on a rock physics model and a number of input parameters

rock physics model constituent properties

$f(\mathcal{M}, \phi, C, S, K, \mu, \rho, \alpha, C(\alpha), n, P, T, \dots)$

porosity, lithology, saturation other parameters



General conclusions

- Additional tools for improved reservoir characterization using elastic and electrical properties:
 - alternative strategy of modelling mixed composite materials
 - consistent joint elastic and electrical modelling
 - inverse rock physics modelling for reservoir characterization, model calibration and sensitivity studies.

Thank you for coming to my presentation



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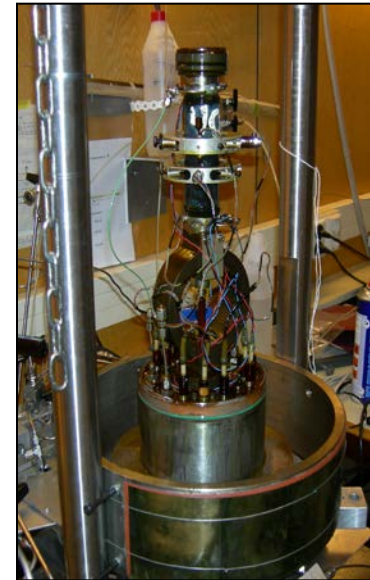
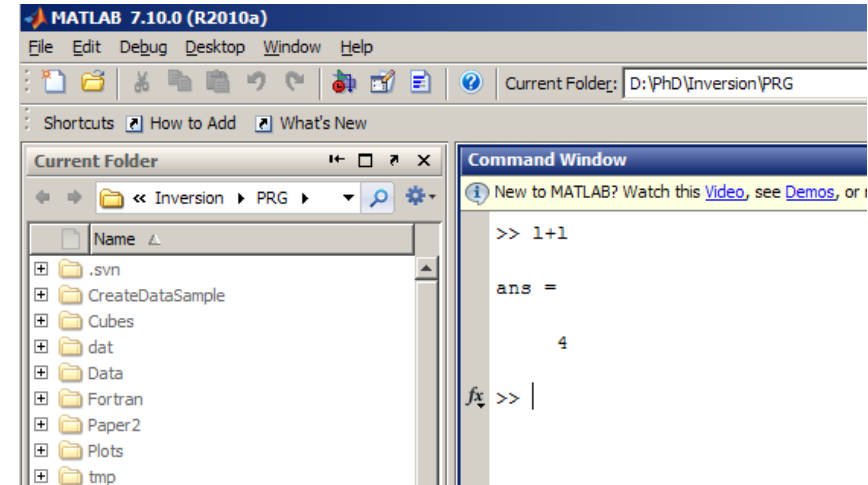
Challenges

- Scientific or technical problems
- Failing a course
- Rejection of a submitted paper
- Having to redo the trial lecture
- Delays
- Murphy's law
- Prepare yourself...
- ... which must not be confused with worrying



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“It is an experience common to all men to find that, on any special occasion, such as the production of a magical effect for the first time in public, everything that *can* go wrong *will* go wrong.”

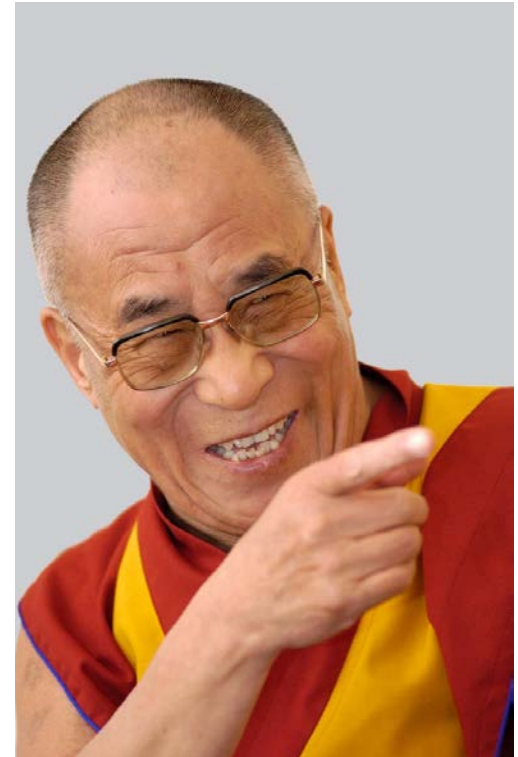
Nevil Maskelyne (1908),
British stage magician.



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- Delays
- Murphy's law
- **Prepare yourself...**
- ... which must not be confused with worrying

“If you have fear of some pain or suffering, you should examine whether there is anything you can do about it. If you can, there is no need to worry about it; if you cannot do anything, then there is also no need to worry.”



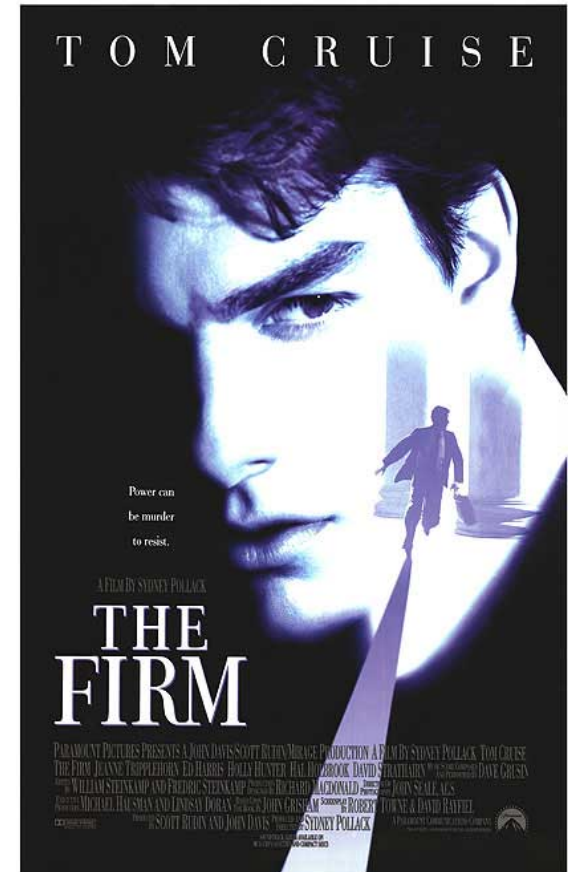
His Holiness Dalai Lama (b. 1935),
Head of the Dge-lugs-pa order of Tibetan Buddhists.



“The longer you wait for the future, the shorter it will be”

Loesje (1983), *Dutch fictional Character.*

- Vacuum
 - I got a PhD... What do I do now?
- Hunting for a job
 - Takes time
 - Network building
- What am I doing?
 - Continuing at UiB
 - Post Doc



Thank you for your attention!

